



January 08, 2026

To: Pablo Arroyave, Chief Operating Officer

From: Bob Martin, Facilities O&M Director

Subject: O&M Report for December 2025

## **OPERATIONS DEPARTMENT**

The C.W. "Bill" Jones Pumping Plant (JPP) operated with 1-5 units for the month of December. The average rate of pumping for the JPP was 2,063 cfs during the month.

Total pumping at the JPP for the month of December was 126,875 acre-feet. The O'Neill Pump/Generating Plant (OPP) generated 0 acre-feet, and pumped 101,239 acre-feet for the month. 3,200 acre-feet were pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI) and 0 acre-feet was reversed from the DCI into the DMC for the month of December.

The Federal share in the San Luis Reservoir at the end of December was 437,678 acre-feet as compared to 520,033 acre-feet for the end of December 2024.

During the month of December, releases from Friant Dam ranged from 415 to 502 cfs with 10,778 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 10,731 acre-feet for the month.

## **Canal Operations Department**

The Canal Operations crews worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP's

4.98	24.38 L	42.53 L NP	76.05 L
115.90	Westside Ag EW-1		

- Maintenance and serviced flow meters at MP's

13.00 L	13.25 R	17.77 R	18.05 L
19.18 L	19.39 L	19.40 R	21.25 L
27.80 R	33.71 L	34.08 L	34.55 L
39.78 L	40.39 R	46.02 L	46.19 R
46.83 L	64.85 L	69.99 SLC	70.69 SLC
78.56 RB	88.91 L	89.56 L	Freeman Volta

- Bi-weekly meter readings on all active 200 plus turnouts

- Inspected Wasteways
  - Westley
  - Newman
  - Volta
  - Firebaugh
- Water samples taken at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
  - USGS Monitoring Wells
- Routine patrols
  - DMC
  - Mendota Pool
  - San Luis Drain
- Additional operational activities
  - San Joaquin River flow measurement coordination (SJRRP)

## **Control Operations**

The Control Operations crew performed the following switching/clearance orders this month:

- C-25-DCI-72                    DCI Units 1 & 2 control panel installation
- C-25-JP-74                    JPP Unit 6 annual maintenance
- C-25-JP-74A                    JPP Unit 6 annual maintenance
- C-25-JP-75                    JPP Unit 6 suction elbow
- C-25-JP-76                    JPP Unit 6 accumulator tank
- C-25-JP-77                    DCI Unit 1 control panel troubleshoot
- C-25-DCI-78                    DCI Units 1&2 recouple units
- C-25-JP-79                    JPP Unit 3 brush inspection
- C-25-JP-80                    JPP replace east bank C02 hoses
- C-25-JP-81                    JPP replace west bank C02 hoses
- C-25-DCI-82                    DCI fire suppression control panel installation
- C-25-JP-83                    JPP Unit 6 suction elbow
- C-25-ON-84                    OPP transformer testing
- C-25-DCI-85                    DCI clean sensors and reflectors
- C-25-JP-86                    JPP Unit 1 wiring inspections
- C-25-JP-87                    JPP 5 units in manual for TFCF inspection dive

## **Jones Pumping Plant (JPP)**

### Electrical/C&I Maintenance Crews:

- JPP Unit 6 motor annual maintenance 12-month PM
- JPP Unit 5 5-year warranty inspection prep
- JPP Unit 6 wheel pit high water level alarm troubleshoot and repair
- JPP Unit 6 motor breaker PCB-622 test and inspection 12-month PM
- JPP Unit 3 wheel pit sump pump float switch troubleshoot and repair
- JPP Unit 3 worn commutator and slip ring brush replacement
- JPP Unit 3 field incomplete sequence and trip troubleshoot and repair
- JPP flooding alarm test and inspection 3-month PM
- JPP C&I test and inspection 1-month PM
- JPP station service battery bank 1-month PM
- TSY 13.8KV power distribution system C&I test and inspection 1-month PM
- Repaired indication lights on JPP unit control panels

Mechanical Maintenance Crews:

- JPP Unit 6 motor annual maintenance 12-month PM
- JPP Unit 6 pump annual maintenance 12-month PM
- JPP Unit 6 butterfly valve (BFV) annual maintenance 12-month PM
- JPP Unit 6 cooling water annual maintenance 12-month PM
- JPP Unit 6 wheel pit sump pump GFCI trip troubleshoot and repair
- JPP Unit 5 impeller removal and wear ring replacement job prep
- JPP Unit 6 wheel pit high water level float switch replacement
- JPP Unit 4 pump discharge pipe fitting leak troubleshoot and repair
- JPP Unit 3 worn commutator and slip ring brush replacement
- Repaired leaking drain on ceiling of BFG/BFV
- Fire Suppression System hose replacement on east and west banks
- JPP stop log rehabilitation

Civil Maintenance Crews:

- Hauled stop log from JPP to the Sandblast Building

**O'Neill Pumping/Generating Plant (OPP)**

Electrical/C&I Maintenance Crews:

- OPP main transformer rehabilitation
- OPP Battery Room fan motor modifications
- OPP 65/10-ton bridge crane test and inspection 3-month PM
- OPP Domestic water pumps/strainer test and inspection 3-month PM
- OPP sump pumps test and inspections 3-month PM
- OPP air, heat, and vent systems test and inspections 3-month PM
- OPP CO<sub>2</sub> cylinder inspections 3-month PM
- OPP machine and welding shop equipment test and inspection 3-month PM
- OPP facility lighting inspection 3-month PM
- Siphon House main compressor #1 and #2 test and inspection 3-month PM
- Siphon House primary vacuum pumps 1,2, & 3 test and inspection 3-month PM
- OPP 65/10-ton overhead crane test and inspection 1-month PM
- OPP trash rake crane test and inspection 1-month PM
- OPP station service dry transformer test and inspection 1-month PM
- OPP domestic water filter room equipment status and O/L development
- Tracy Warehouse office AC/HVAC system replacement
- OPP CCA panel alarm communication failure troubleshoot and repair

Mechanical Maintenance Crews:

- OPP Battery Room fan motor modifications
- OPP main transformer rehabilitation
- OPP building door maintenance and inspection 3-month PM
- OPP 5-ton stop log gantry crane test and inspection 3-month PM
- OPP 65/10-ton crane test and inspection 3-month PM
- OPP trash rake crane test and inspection 3-month PM
- OPP building inspection 3-month PM
- OPP HVAC systems test and inspection 3-month PM
- Siphon House inspection 3-month PM
- Siphon House bridge crane inspection 3-month PM
- OPP machine shop equipment test, clean, and inspection 1-month PM
- OPP 65/10-ton crane test and inspection 1-month PM

- OPP 65-ton bridge crane test and inspection 1-month PM
- OPP 5-ton stop log gantry crane test and inspection 1-month PM
- OPP 3-ton jib crane test and inspection 1-month PM
- OPP 1-ton chain hoist crane test and inspection 1-month PM
- OPP sewage system test and inspection 1-month PM
- OPP service air & siphon house low compressor test and inspection 1-month PM
- OPP cathodic protection system anode test and inspection 1-month PM
- LeBlond 10' Lathe taper attachment repairs

Civil Maintenance Crews:

- Assisted with trash rack cleaning

**DMC/CA Intertie Pumping Plant (DCI)**

Electrical/C&I Maintenance Crews:

- DCI Units 1 & 2 Restoration and Plant Electrical upgrades
- Clean beam smoke detectors

Mechanical Maintenance Crews:

- None to report

Civil Maintenance Crews:

- DCI generator fueling and maintenance
- Hauled Genie lift from OPP to DCI for PM's

**Delta-Mendota Canal (DMC)**

Electrical/C&I Maintenance Crews:

- LBBO facility lighting inspection 3-month PM
- LBFO facility lighting inspection 3-month PM
- Check 8 UPS battery failure troubleshoot and replacement
- Replaced the battery and master kill switch on the Clark forklift
- JPP HVAC heat pump troubleshoot and repair
- MP 115 flow meter battery replacement
- VWW Gate #2 Gear Box faulty coupling troubleshoot and repair

Mechanical Maintenance Crews:

- None to report

Civil Maintenance Crews:

- DMC trash collection at MP's 2.68, 17.22, 24.48, 34.49, 45.77, 46.48, and 78.02
- DMC chemical weed control from MP 3.00 to 18.05 and 64.30 to 75.84
- Fence repair at MP 2.68, 17.22, 24.48, 34.19, and 75.84 and SLD MP 127.05
- DMC sign repair at MP 17.22
- Graffiti removal at MP's 41.93, 48.13
- Culvert crossing cleaning at MP 8.49
- Install new roadway gate at MP 8.01
- Install new shoulder drains at MP's 52.85 and 53.15
- Fabricate and installed a new pipe guardrail at MP 8.01
- Fabricate and install new handrails at MP's 86.71, 87.35
- Fabricate covers for the meter at MP's 11.45, 12.37,
- Replace arms and flap gate at MP 34.76
- Replace and paint wood rails at MP 46.48, 48.13, 52.01, 57.95
- Float line repair at MP 36.81

- Grate fabrication to protect meters from theft at MP 24.39, 32.36,
- Clean drain inlets from MP 68.18 to 71.35, 81.69 to 88.13
- Paint DMC handrails from MP 86.19 to 88.91
- DMC erosion control at MP 65.89 to 68.03, 83.07 to 100.85 and Intake Channel
- WWW erosion control at MP 3.58
- LBFO wash water recycling system unit installation
- DMC overchute 12-month PM
- WWW gate 12-month PM
- NWW gate 12-month PM
- Storm prep of overchutes, shoulder drains, and drain inlets along the DMC
- Hyacinth removal from upstream and downstream of Ck 21
- MP115 meter maintenance and cleaning
- Remove office furniture and repair sheetrock in TAO Conference Room
- Numerous vehicle oil changes and minor repairs

### **Tracy Field Office**

#### **Electrical/C&I Maintenance Crews**

- TFO/ESHOP ½ ton monorail hoist electrical test and inspection 3-month PM
- Control Building emergency lighting system test and inspection 3-month PM
- TFO Water Treatment plant C&I test and inspection 1-month PM
- Tiebreaker relay settings upgrade per USBR recommendation
- OPP CCA panel alarm communication failure troubleshooting and repair
- TAO Conference Room electrical outlets and fixture updating
- Replace lighting fixtures and lights throughout TFO compound

#### **Mechanical Maintenance Crews:**

- TAO Conference Room refresh
- Industrial water strainer seal replacement and inspection of the input shaft

#### **Civil Maintenance Crews:**

- None to report

#### **Other Activities:**

- None to report

### **USBR Support Services**

The Water Authority crews supported the following work at USBR facilities during the outage this month:

- TFCF louver cleaning and dump truck support
- Submitted Quarterly Summary Invoice for Extended Period (6/1/25 – 11/30/25)

### **ENGINEERING DEPARTMENT**

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- LBFO vehicle lift upgrade
- JPP U-4 brake malfunction report
- OPP step seal ring study
- JPP station service battery troubleshooting and replacement
- OPP battery room ventilation review
- Upgrade to DC Ramp test equipment

- TSY tiebreaker T3 troubleshooting
- JPP Cooling Water Air Vent Calculation
- FWA Site Visit

### **Land Management Activity Summary**

The Engineering staff issued five (5) access permits this month:

- Access Permit Amendment II P2602033 was reissued to Del Puerto Water District to remove discharge tie between A&B lines at MPP 68.03-L on the Delta-Mendota Canal
- Access Permit P2602038 was issued to the California Department of Fish & Wildlife for temporary access to the Delta-Mendota Canal and associated wasteways and lands to survey, trap and remove invasive Nutria
- Access Permit Amendment II P2602009 was reissued to Del Puerto Water District for temporary drafting of water from the canal at Milepost 37.58-L on the Delta-Mendota Canal
- Access Permit Amendment P2602039 was issued to Del Puerto Water District for temporary turnout/water truck filling station at Milepost 45.78-R on the Delta-Mendota Canal
- Access Permit Amendment P2602041 was issued to Firebaugh Canal Water (FCWD) District to dewater FCWD pump station and inspect for golden mussels at Milepost 109.45-R on the Delta-Mendota Canal

The Engineering staff was involved with the following land management projects this month:

- International Parkway Bridge Replacement Project
- Los Banos Electrical Transmission Line Crossing and Sewer Line Crossing SLD
- Koster Road guard rail replacement and access road realignment
- Gas pipeline encroachment request near MP 62.09
- City of Patterson MP37.95 Trade Center Bridge Project
- Los Banos Creek Recharge and Recovery Phase 1
- City of Patterson, Salado Creek overchute request
- SNCWD, use of DMC ROW for staging of HDD boring under CCID canal
- Stanislaus County request to install water line over DMC at Fink Road
- Costco HOM development of adjacent land at MP10.62

### **Contract Updates**

Spec. No.	Title	Status
F25-ALL-033	Gannett Fleming Engineering Services - Master Agreement	2nd amendment executed 12/19/25 to increase classification rates
F26-ALL-009	Procurement Support Services - Master Agreement	Agreement & proposal under review
F26-ALL-020	Microsoft 365 Technology Training	Contract executed 12/23/25, work ongoing
F25-ALL-018	Hallmark Project Management - Task 1 FY26	Pending Amendment to increase funds
F26-JPP-014	JPP Station Battery Replacement	Pending Contract Execution

F26-ALL-019	Voith Maintenance and Support Services	Pending Negotiations
F26-JPP-016	JPP Impeller Balancing	Solicitation phase, bids due 1/8/26
F26-JPP-015	JPP Rehabilitate Coating	Solicitation Phase, proposals due 1/13/26
F26-DMC-012	DMC Subsidence Correction Project - Phase 1	Solicitation phase, proposals due 1/7/26
F26-LBFO-013	Supply and Delivery of Pesticides	Work completed
F26-DCI-004	DCI U1 & U2 Motor Control Centers Replacement and Commissioning Service	Work completed
F25-DCI-026	DCI U1 & U2 Restoration and Plant Electrical Upgrades - Material only	Work completed
TBD	CP System Survey Blanket	Working with Charles, pending SoW
F25-JPP-007b	Excitation System - Unit 4	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007c	Excitation System - Unit 2	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007d	Excitation System - Unit 3	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007e	Excitation System - Unit 5	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007f	Excitation System - Unit 6	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP

## **SAFETY DEPARTMENT**

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of December to all staff members
- Preparing for employee sizing and roll out of new FR clothing program
- Drafted new annual training calendar to roll out in January
- Reviewed current AED program and processes
- Starting process for acquisition of new AED for DCI location

## **PROCUREMENT AND WAREHOUSE MANAGEMENT DEPARTMENT**

The Procurement and Warehouse Management Department worked on the following items this month:

- 199 Purchase Orders were issued this month
- 81 Inventory Checkouts
- Prepared final weekly PO Invoicing Packages for submittal to A/P for payment
- Completed review of Procurement Technician job duties, provided feedback to HR
- Completed prior month department report
- Met with new Safety Officer, provided various training pertaining to budget and purchasing/contracts/NetSuite
- Completed department staff annual performance appraisals
- Assisted with various Activity Agreements
- Began developing skills test for new Procurement Technician
- Established new account with Leslie's Pool Supply for maximum cost savings on chlorine
- Assisted Hydroelectric Maintenance Planner with coordinating air conditioner condenser damage repair

### Ongoing:

- Purchasing in support of the O&M crews, and maintaining/replenishing warehouse stock
- Warehouse receiving, stocking, and distribution
- Inventory cycle counts
- Invoicing/vendor bills/vendor credits processing/invoice disputes
- Routine janitorial activities at the TAO/TFO/JPP/Control Room facilities
- NetSuite bi-weekly meetings
- Bi-weekly staff meetings to discuss updates/issues
- Bi-weekly project update meetings with O&M Director
- Bi-weekly COO Staff meetings
- Bi-weekly working sessions with Citrin Cooperman (NetSuite Consultant)
- Review/approve timesheets

## **INFORMATION TECHNOLOGY DEPARTMENT**

The Information Technology Department worked on the following items this month:

### Administrative Activities:

- Monthly FAC, WRC and BOD meetings
- Management of FY26 RO&M and EO&M Budgets
- Support FY27 EO&M & RO&M budgets, regions 51 and 53
- All Crafts Meeting to discuss status of various projects and open SO
- Push Requisition approvals

### General Network & Desktop Support:

- Desktop support per incident
- Research alternative AV options for Board Room
  - Demos pending
- TAO Conference room refresh

Ongoing:

- Prep new iPhones and iPads for MDM and deployment
- iPad(s) configured and deployed to Water Operations
- Android Tablets to ESHOP and craft teams for CMMS
- Conversion to Net Extender for VPN Access to network
- Desktop/printer/peripheral
  - 26-D0-FY24/FY25 laptop refresh
  - Surface Pro configuration for deployment
  - Rugged laptop quotes
- Servers
  - Performance monitoring
  - Prepping servers for redeployment and create test lab
  - LBFO AD server migration
  - System wide critical server patches deployed
- Document Management
  - Monthly Status meetings
  - Server data file inventory
  - Legal Dept Sandbox testing
  - Set up remote access for vendor
- NetSuite
  - User and Administration
  - Bi-Weekly Implementation Team meetings
  - Monitor Citrin Cooperman support activities for NetSuite
  - Budgeting for Gravity software
  - Grant management assigned to Citrin
- Shepherd
  - Weekly progress meetings
  - Continue testing tablets in field
  - Additional modifications to User roles
- Cybersecurity
  - Monitor Active Directory
  - Monitor Symantec anti-virus management console
  - Update Symantec definitions
  - Update additional AV security settings
  - Monitor Firewall logs and alerts
  - Multi Factor Authentication
  - Cybersecurity training and webinars
    - Cyber Readiness Institution Certification Course
  - Monitor Knowbe4 Phishing Campaign
  - Cybersecurity Team
    - Cybersecurity Incidence Response Plan
    - Disaster Recovery Plan
    - Business Continuity Plan
    - Table Top Exercise Plan
  - Monitor IBM (MAAS360) mobile device management
  - Symantec message Gateway server
  - Review InfraGard dispatches – FBI Cyber Security group

- Monitoring Darktrace Cybersecurity appliance in IT network
- Monitor and adjust Cloud immutable backups
- Monitor and adjust “Cold” air gapped local backups
- GPOs for domain administration and Cybersecurity
- DWR regarding use of fiber from a 1992 contract agreement
  - USBR contact DWR
  - Zoom, emails, phone calls
  - Gather requested info for DWR
  - Begin creation of requirements and SOW
- Data migration
  - GIS server migration Phase 2
- New asset control and tracking
- AP installs
  - OPP break room
  - OPP office and motor floor
  - LBFO office
  - SAC office
  - JPP control floor
- VLAN's for network segmentation
- AT&T discussions/negotiations for future terms
  - Replacing Unwired with FirstNet cellular to OPP and LBFO
  - Updates to existing copper analog lines
- 26D0 Avaya phone system upgrades

## **SCADA DEPARTMENT**

The SCADA staff worked on the following items this month:

### Administrative Activities:

- InfraGard application process
- Monthly Crafts Coordination meeting

### General SCADA Network Support:

- Troubleshoot annunciator OPP and SCADA alarms
  - Repairing and developing alarms for SCADA A and B
  - OPP Annunciator troubleshooting and repairs
- JPP troubleshoot West tube totalizer
- JPP U5 SCADA alarm SEL relay mismatch

### Ongoing:

- Installation of direct wireless connection to Syphon House with Ubiquity devices
  - More bandwidth temporarily until fiber pull complete
- Bi-weekly review of DCI plans for SCADA and remote annunciation
- New Un-Wired circuit installed at Control Room Building
- Continued writing scope for Aveva to Ignition conversion
  - Ignition conversion in progress
- Network segregation plan and design
- Continued Cybersecurity training
- Research gate encoder replacements to update EOL existing units

- OPC Network optimization and clean-up of obsolete devices
- Server Room
  - Upgrades of Operator A and B in progress
- DCI
  - Pump indicator, flows and UPS status info on display
  - Upgrade 9 PLCs to version 15
    - Edit start/stop logic in U1 through U6 PLC's
    - Verify logic function on U1 & U2 PLCs after contract work
- OPP
  - Vibration sensor testing for replacement of outdated sensors
  - AT&T FirstNet to move SCADA data from OPP to Control Room
  - Support for Transformer Upgrade Project
  - Battery Room sensors and venting controls
- DMC
  - AT&T FirstNet to start APN with DIGI devices
    - APN configuration and setup
    - Volta Wasteway
      - Convert to FirstNet
      - Level sensor received for testing
      - Flow meter replacement research
  - Meter 115 move to FirstNet or Radio to Check
- JPP
  - Water treatment plant SCADA integration
  - Termination/SCADA connect
    - Scaling configuration and adjustments
  - Andon board creation for monitoring
  - Excitation Project support
    - Meeting with vendors and Droose
    - Build Proxmox virtual server
    - Provide settings from existing devices to vendors
- LBFO
  - Andon board configuration
- 26-M7; Siphon House communications
  - Received PLC parts for project
  - CCA panel equipment
    - New fiber to Siphon House to be pulled
  - Main PLC panel installed
  - C&I building panel backplate
  - C&I redlined CCA Panel-Complete
  - Visio drawings
  - Point to Point WIFI for temporary comms to accommodate pulling of existing control and signal lines to make room for fiber
  - No additional work December; awaiting new control cable to be pulled on WAPA poles
- 26-M8; Trash Rake
  - Received PLC parts for project
  - Started program rewrite and documentation
  - Fiber pulled from cable floor to trash rake panel
  - Fiber pulled from cable floor to server room
  - C&I terminated into SCADA Cabinet at trash rake

- Fiber Hub installed at cable floor and cross patch server room to trash rake
- Development of Headless HMI for control interface
- Additional trash rake configs to accommodate concrete slab pours
  - Returned PLC controls back to normal location operation
- No additional work in December

## **HUMAN RESOURCE DEPARTMENT**

The Human Resources Department worked on the following items this month:

### **General Administrative Activities:**

- Active Recruitments
  - Plant Mechanic (on-going recruitment)
- Closed Recruitments
  - None
- Resume/Candidate Reviews
  - Plant Mechanic (on-going)
- Interviews/Skills Testing
  - Plant Mechanic (skills testing, on-going)
  - Procurement Technician (skills testing scheduled)
- Job Offers
  - Accounting Manager

### **Trainings:**

- Cyber Security training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training tracking (all staff)
- Ethics training tracking (executive & supervisory staff)
- Workplace Violence Prevention training (all staff)
- Navigating reasonable accommodations
- Data management software training RiskStar (Property Insurance, JPIA)

### **Government Reporting:**

- EEOC tracking/reporting
- Affirmative Action report tracking

### **Ongoing:**

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups
- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

# EXTRAORDINARY O&M & CAPITAL PROJECTS



**DELTA-MENDOTA CANAL (DMC)**

**Bridge Abutment Repair at MP 92.73 (FY21)**

Status: No activity this month. Repair plan has been designed, and the conflicting PG&E line has been relocated. Project needs to be scheduled.

**DMC Subsidence Correction Project**

Status: SLDMWA continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) and is managing the \$2.4M CDM Smith Feasibility Study contract, the \$5.7M Upper DMC Design contract with USBR Technical Services Center (TSC), and a \$2.15M contract for utility locating and mapping along the Upper DMC. As approved by the Planning Committee, Phase 1 is the current focus. Phase 1 consists of 4 tasks, (1) Lining & Embankment Raise mp3.5 – 7.2, (2) Liner Raises at Sag Locations, (3) Upper DMC Underwater Liner Repairs, and (4) Lower DMC Underwater Liner Repairs. The RFP for Phase 1 posted late last month, and staff issued 4 addendums to answer questions and provide more clarity to proposers. Proposals are due January 9th, and staff anticipates taking the contract to the Board in February to obtain authorization to execute the CMGC contract. Tasks 1 and 2 are required to be completed by January 2027 to take full advantage of the DWR Grant.

Feasibility Study: Feasibility Study has been approved and FONSI (Finding of No Significant Impact) and ROD (Record of Decision) are anticipated late 2025 or early 2026. Coordination continues on Federal permitting efforts with FWS, SHPO, Section 106.

Design Data Support: Staff continued to manage the Professional Services Agreement with Sandis Engineering (executed Aug 2024) for utility locating and mapping services. The Design team has completed the review and submitted a final set of comments to Sandis to complete. Completion of the contract is anticipated to occur in January.

**Funding:**

- CA Department of Water Resources (DWR): SLDMWA is currently in agreement with DWR for entire \$42M appropriation.
- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24. Received notice of \$204M award for FY25 for a total award of \$279M. The Water Authority has requested to begin repayment negotiations with Reclamation and is awaiting action from Reclamation. Staff submitted a new application in July 2025 for the remaining balance of the Upper DMC.

**DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded**

Status: No activity this month. Project is on hold until further notice.

**DMC Underdrain Sedimentation Removal Project (FY25)**

Status: No activity this month, project is on hold.

**C.W. "BILL" JONES PUMPING PLANT (JPP)**

**JPP Excitation System & Control Cabinet Modernization**

Status: Contract award was executed in August to Power Pros. Two advance funding progress payments have been received from Reclamation, and a third submitted. SLDMWA and TSC continued to provide support and site access for design information. The 30% design meeting was completed in December. Bi-weekly meetings were held to review submittal status, RFI's, and critical path items. The 60% design meeting is scheduled for January 28, 2026. The preliminary schedule includes an eight month design process, six month fabrication process, and four months of site work for each unit. Completion of the contract is anticipated by the end of 2028.

**JPP Siphon Breaker Communication Upgrades (FY25)**

Status: Project underway, see SCADA Department O&M Report

**JPP Trash Rake Controls Modernization (FY25)**

Status: Project underway, see SCADA Department O&M Report

**JPP Machine Shop Crane Rehabilitation (FY25)**

Status: No activity this month. Staff is in conversation with vendors who can perform the preliminary inspection for this project.

**JPP Rehabilitate Coating on Pump Casings & Bifurcation (FY25)**

Status: Staff is working closely with Gannett Fleming (GFT) on scheduling and planning and executing the project. The RFP was released on November 24<sup>th</sup>, with site work scheduled to occur in April and May of 2026 during the low flow period. Proposals are due January 13<sup>th</sup>.

**JPP Plant Flow Metering System Rehabilitation (FY25)**

Status: No activity this month.

**JPP Sand Filter System Rehabilitation (FY25)**

Status: Staff met with consultants in June to discuss this project, and conducted a site visit in July to continue discussions with consultant to enter into a professional services agreement to manage and complete. Staff continued to review the scope and work with the consultant on details. With scope finalized, the consultant will be resubmitting a proposal that includes the proposed costs in January.

**JPP Unit 5 Leak Investigation & Repair**

Status: Pentair came onsite early November to perform an Advanced Machinery Health Survey on JPP Unit 5. This was to establish vibration levels and potential issues prior to disassembly. Sensors were placed throughout the pump and motor assembly, and data was collected. A report of their findings is pending. A task order has been added to the existing professional services agreement with GFT that encompasses the management of this project and will be done in

coordination with the project to replace the coating on the JPP pump casing and bifurcation. The RFP was released on November 24<sup>th</sup> for the recoating of the pump casing with site work scheduled to occur in April and May of 2026 during the low flow period. Staff prepared an impeller balancing RFP which was released December 8<sup>th</sup> with bids due January 8<sup>th</sup>.

**O'NEILL PUMPING/GENERATING PLANT (OPP)**

**Main Transformers Rehabilitation**

Status: A full plant outage was taken from Oct 6 to Oct 24 with the intent to swap Transformer A out of service, and swap the Spare into service. However, after the Spare had been moved, several nitrogen gas leaks were found. After further investigation, the March 2024 weld repairs were determined to have punctured the lid. With the possibility of metal in the transformer, the Spare could not be energized, and Transformer A was moved back into service.

Water Authority, Reclamation TSC, CVO, and CEI held multiple technical group meetings and have planned to follow TSC's recommended testing procedure to evaluate the status of the internals of the spare transformer. An Induced Potential Test (IPT) was performed on December 10<sup>th</sup>, and the windings were found to be in stable condition and confirmed the spare could be energized. The full report on the IPT was provided by the subcontractors PPT & Northern Technology and Testing and reviewed/approved by TSC.

Staff is currently working closely with TSC, CVO, and CEI on when to take the next outage, and how best to address the previous insufficiencies and ensure only quality work is performed moving forward.

**OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation**

Status: Staff continues to work with Pentair on Phase II of the contract. 100% design of the bowls and the governor have been received, and staff has reviewed and approved them in conjunction with USBR. Phase 1 is complete, and Phase 2 notice to proceed was issued to Pentair after the October board approval. Staff witnessed the factory acceptance testing of the hydraulic manifold for the governor system from November 11 - 14. The first bowl is scheduled to be delivered October 2026.

**OPP Upgrades – Unit Rewind**

Status: No activity this month. Start of this project is contingent upon signing a repayment agreement for the IIJA funds. Staff submitted another IIJA application in July 2025.

**OPP Upgrades – Unit Rehabilitation**

Status: No activity this month. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects.

**OPP Sand Filter System Rehabilitation Design (FY24)**

Status: Staff met with consultants in June to discuss this project, and conducted a site visit in July to continue discussions with consultant to enter into a professional services agreement to manage and complete. Staff continued to review the scope and work with the consultant on details. With scope finalized, the consultant will be resubmitting a proposal that includes the proposed costs in January.

**OPP Warehouse Building (Design & Construction)**

Status: Reclamation requested and Water Authority staff provided the Scope of Work for the project. Staff is now focusing on developing an RFP for the design and construction of the building.

**DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)**

**DCI Motor Protection Relay Replacement (FY25)**

Status: The new protective relays (SEL-710-5's) were procured in January 2025. Staff has uploaded and tested the relays with settings designed by Reclamation TSC. The updated relays were seen at the Eaton plant during the factory acceptance testing (FAT) for the motor controller sections which was performed in September. Units 1 & 2 replacement motor control panels included the new relays and have been installed and passed electrical tests. Installation of the new relays for Units 3, 4, 5 & 6 to be planned.

**DCI HVAC System Rehabilitation/ Replacement (FY23)**

Status: No activity this month.

**DCI U1 & U2 Restoration and Plant Electrical Upgrades**

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control panels for Units 1 and 2. Installation of new motor control panels was completed in December through an agreement involving Rexel, Contra Costa Electric and Eaton. The commissioning was performed by staff with CVO witnessing. Unit 2 has been fully accepted back into service, with some remaining items to be completed for Unit 1 to be back in service.

In response to the arc flash incident, multiple other plant improvements were identified and SLDMWA, USBR, Ulteig and DHR have been working to complete them. Plant improvements completed to date include installation of Fire Alarm System, UPS, Synchronizing clock and Automatic Transfer Switch (ATS). Improvements to Annunciation, and Protective Relays are still in process. Power Solutions performed SF6 breaker and station service breaker tests. Fire Suppression Panel Replacement was completed in December. Staff have also been working on multiple tests and maintenance activities as required by USBR.

# WATER OPERATIONS REPORTING





**San Luis & Delta-Mendota Water Authority  
OPERATIONS SUMMARY**

**NOTE: ALL FIGURES ARE IN ACRE FEET**

	<b>November-2025</b>	<b>November-2024</b>
JONES PUMPING PLANT - PUMPED	210,861	208,035
DCI PLANT - PUMPED	14,952	8,837
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	147,629	141,629
O'NEILL P/G PLANT - GENERATED	0	739
DMC DELIVERIES	7,722	14,769
RIVER/WELL/RECYCLE WATER INTO DMC	4,432	3,449
MENDOTA POOL DELIVERIES	43,116	49,433
SHASTA RESERVOIR STORAGE	2,681,500	2,769,800
SAN LUIS RESERVOIR STORAGE	1,282,603	1,171,931
* FEDERAL SHARE	380,826	414,717
	<b>November-2025</b>	<b>November-2024</b>
*SAN LUIS UNIT DELIVERIES	1,434	2,232
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	4,142	8,796

Jones Pumping Plant monthly average = 3,538 cfs



**San Luis & Delta-Mendota Water Authority**  
**Monthly Deliveries**  
**November 2025**

To: Adam Hoffman; Gabe Mora; Katrina Campbell; Shelly Ruiz; Jose Rangel; SLDMWA Water Accounting Department; Laurie Sapigao; Ian Buck-Macleod; Tom Boardman; John (Wes) Harrison; Moses Prieto; J. Manning; USBR CAB Team; Paul Stearns; Alan Rosenthal; T. Eckert; Revised 12/18/25

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
<b>Total Pumped @ Jones Pumping Plant</b>	<b>210,861</b>			
<b>Total Pumped @ DCI</b>	<b>(14,952)</b>			
<b>Total Reversed @ DCI</b>	<b>0</b>			
City of Tracy		0	651	651
Byron Bethany I.D.		40	1	41
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		0	0	0
Patterson I.D.		0	0	0
Del Puerto W.D.		544	2	546
Central California I.D. - above check #13		2,285	0	2,285
Santa Nella County W.D.		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		383	0	383
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		115	0	115
<b>Total Pumped @ O'Neill PP</b>	<b>(147,629)</b>			
<b>Total Generated @ O'Neill PP</b>	<b>0</b>			
Central California I.D. - below check #13		93	0	93
Grasslands W.D. (76.05-L)		1,496	0	1,496
Fish & Game Los Banos Refuge (76.05-L)		309	0	309
Fish & Wildlife Kesterson (76.05-L)		385	0	385
Freitas Unit (76.05-L)		385	0	385
Salt Slough Unit (76.05-L)		323	0	323
China Island (76.05-L)		375	0	375
San Luis W.D. - below check #13		149	0	149
Panoche W.D.		167	2	169
Eagle Field W.D.		7	0	7
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		10	0	10
River and Groundwater well pump-in	2,533			
North Valley Regional Recycled Water Program	1,899			
<i>Change in Canal Storage</i>	130			
<i>Wasteway Flushing and Spill</i>	0			
<i>Total Available in Delta-Mendota Canal</i>	<i>52,842</i>			
<b>TOTAL DELIVERY FROM DELTA-MENDOTA CANAL</b>	<b>(7,722)</b>	<b>7,066</b>	<b>656</b>	<b>7,722</b>
Theoretical DMC Delivery to Mendota Pool	45,120			
Total DMC Calculated Delivery to MP	37,837			
Estimated (Loss) or Gain in DMC	(7,283)			
Estimated % Loss or Gain in DMC	-3.38%			



**San Luis & Delta-Mendota Water Authority**  
**Monthly Deliveries**  
**November 2025**

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Estimated DMC Inflow to MP	37,837			
Mendota Pool Groundwater Well Pump-In	177			
(+) SJRRP Releases into Mendota Pool	8,046			
(+) Available Flood Releases from Friant into Mendota Pool	0			
(+) Other San Joaquin River Water	0			
(+) Kings River Flood Releases into Mendota Pool	0			
<i>Mendota Pool Delivery Information</i>				
<i>Exchange Contractors:</i>				
Central California Irrigation District (CCID)		6,163	0	6,163
Columbia Canal Company (CCC)		3,348	0	3,348
Firebaugh Canal Water District (FCWD)		1,233	0	1,233
San Luis Canal Company (SLCC)		3,860	0	3,860
<i>Refuge:</i>				
Conveyance Losses		2,707	0	2,707
Calif Dept of F/G-LB Unit (CCID)		714	0	714
Calif Dept of F/G-LB Unit (SLCC)		52	0	52
Calif Dept of F/G-Salt Slough Unit (CCID)		745	0	745
Calif Dept of F/G-China Island Unit (CCID)		867	0	867
US Fish & Wildlife-San Luis Refuge (SLCC)		4,323	0	4,323
US Fish & Wildlife-Freitas (CCID)		887	0	887
US Fish & Wildlife-Kesterson (CCID)		887	0	887
Grasslands WD (CCID)		2,085	0	2,085
Grasslands WD (SLCC)		1,306	0	1,306
Grasslands (Private)		1,368	0	1,368
San Luis WD Conveyance (CCID)		17	0	17
Del Puerto WD Conveyance (CCID)		0	0	0
<i>San Joaquin River Restoration Project:</i>				
SJRRP		8,410	0	8,410
<i>Other: (see MP Operations Report)</i>		4,443	0	4,443
<i>Total Available Water in Mendota Pool</i>	46,060			
<b>TOTAL DELIVERY FROM MENDOTA POOL</b>	<b>(43,415)</b>	<b>43,415</b>	<b>0</b>	<b>43,415</b>
*Estimated (Loss) or Gain in Mendota Pool	(2,645)			
*Estimated % Loss or Gain in Mendota Pool	-5.74%			
Total System Delivery	(51,137)			
*Total Estimated System (Loss) or Gain	(9,928)			
*Total Estimated % System Loss or Gain	-4.44%			

*Special Notes:*



Jones Pumping Plant  
November - 2025

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	5	Continuous	4196
2	5	Continuous	4181
3	5	Continuous	4181
4	5	Continuous	4163
5	5	Continuous	4192
6	5-3-5	0036 - 0755	3905
7	5	Continuous	4200
8	5	Continuous	4220
9	5	Continuous	4211
10	5	Continuous	4161
11	5	Continuous	4214
12	5	Continuous	4219
13	5	Continuous	4205
14	5	Continuous	4210
15	5-3-5	10:27 - 11:56	4041
16	5	Continuous	4143
17	4	Continuous	3521
18	4	Continuous	3546
19	4	Continuous	3569
20	4	Continuous	3567
21	4	Continuous	3570
22	4	Continuous	3555
23	4	Continuous	3549
24	4	Continuous	3423
25	2	Continuous	1864
26	2	Continuous	1861
27	2	Continuous	1862
28	2	Continuous	1864
29	2	Continuous	1868
30	2	Continuous	1873
31			
AVG CFS for the month			3538



## NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

November 2025 WA Credits

Date: 12/3/25

### CREDITS UNDER WARREN ACT CONTRACTS

Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	19,250	19,253	1	(3)	BBID	0	0	0	3,478
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	36
20.42-L	56,888,769	57,714,248	1	0	BCID	0	0	0	0
20.42-L	56,888,769	57,714,248	1	0	USBR/FWA	2,533	0	2,533	10,632
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	771	771	1	0	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,464	1	0	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,160	2,160	1.03	0	DPWD	0	0	0	0
31.31-L1	89,366	89,366	1	0	WSTAN	0	0	0	1,449
31.31-L2	89,366	89,366	1	0	DPWD	0	0	0	0
31.31-L3	89,366	89,366	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,807	1,807	0.86	0	DPWD	0	0	0	0
33.71-L	761	761	0.94	0	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	0	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,081,270	8,081,270	1	0	PID	0	0	0	0
42.53-L	8,081,270	8,081,270	1	0	DPWD	0	0	0	0
42.53-L	8,081,270	8,081,270	1	0	USBR/FWA	0	0	0	4,676
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	373
50.46-L	6,026	6,026	1.07	0	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	494	494	1	0	DPWD	0	0	0	0
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
<b>UPPER DMC SUB TOTAL</b>							<b>2,533</b>	<b>20,644</b>	



## NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

November 2025 WA Credits

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1.08	0	SLWD	0	0	0	0
79.12-R	6,051	6,051	0.91	0	SLWD	0	0	0	87
79.13-L	1,546	1,546	1	0	SLWD	0	0	0	156
79.13-R	5,033	5,033	1.08	0	SLWD	0	0	0	56
79.60-L	7,413	7,413	0.84	0	SLWD	0	0	0	140
80.03-L	840	840	0.94	0	SLWD	0	0	0	0
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCHE/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCHE/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCHE/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCHE/MS	0	0	0	0
102.04-R	4,090	4,090	1	0	WIDREN WD	0	0	0	0
LOWER DMC SUB TOTAL						0	439		
WARREN ACT CONTRACT CREDIT TOTAL						2,533	21,083		
TOTAL GROSS PUMP-IN						CREDIT			
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)						0	0	36	
TOTAL (BANTA CARBONA IRRIGATION DISTRICT)						0	0	0	
TOTAL (DEL PUERTO WATER DISTRICT)						0	0	0	
TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)						0	0	0	
TOTAL (PATTERSON IRRIGATION DISTRICT)						0	0	0	
TOTAL (SAN LUIS WATER DISTRICT)						0	0	812	
TOTAL (PANOCHE WATER DISTRICT)						0	0	0	
TOTAL (MERCY SPRINGS WATER DISTRICT)						0	0	0	
TOTAL (WIDREN WATER DISTRICT)						0	0	0	
<b>Other Warren Act Conveyance Credit Totals</b>									
<i>Del Puerto Water District:</i>									
0									
<i>Banta Carbona Irrigation District:</i>									
0									
<i>West Stanislaus Irrigation District:</i>									
0									
<i>Byron Bethany Irrigation District:</i>									
0									
<i>Patterson Irrigation District:</i>									
0									
<i>San Joaquin River Restoration Pump Back BCID:</i>									
2,533									
<i>San Joaquin River Restoration Pump Back PID:</i>									
0									
<i>Central California Irrigation District L.B. Creek Diversion Structure</i>									
0									
<i>Grassland Water District L.B. Creek Diversion Structure</i>									
0									
<i>San Luis Water District L.B. Creek Diversion Structure</i>									
0									



## MENDOTA POOL OPERATIONS

2025

ALL FIGURES IN ACRE-FEET

Date: 12/5/25

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0	0	0	0	0	0	0	0	0	0	0	0	0
TPUD	0	0	22	0	0	15	25	23	0	0	0	0	85
JAMES I.D.	<b>1,033</b>	2,260	45	1,192	3,960	7,003	7,030	6,352	1,454	774	527		31,630
WESTSIDE AGRICULTURE <sub>3</sub>	1,035	687	23	77	206	190	205	232	29	54	0		2,738
M.L. DUDLEY & INDART <sub>1</sub>	31	32	314	451	167	256	471	217	124	187	82		2,332
MID VALLEY (Kings River)	0	0	0	0	0	0	0	0	0	0	0		0
REC. DIST. 1606	0	0	0	0	75	19	54	28	17	0	0		193
STATE FISH & WILDLIFE	1,674	874	245	849	1,443	860	1,250	1,167	2,908	3,796	2,318		17,384
TRACTION	651	159	170	559	782	749	671	684	1,005	1,412	560		7,402
UNMETERED	25	45	20	120	140	100	40	80	400	120	40		1,130
Total	2,350	1,078	435	1,528	2,365	1,709	1,961	1,931	4,313	5,328	2,918		25,916
COELHO FAMILY TRUST <sub>2</sub>	160	116	328	834	952	775	804	560	400	405	66		5,400
TRANQUILITY I.D.	0	1,081	1,378	2,363	4,033	3,723	3,106	2,395	1,689	1,304	541		21,613
WESTLANDS LATERAL-6	0	0	0	0	138	0	0	0	0	0	0		138
WESTLANDS LATERAL-7	0	0	0	0	0	0	0	0	0	0	0		0
CARVALHO TRUST	0	15	40	89	134	122	110	45	39	50	10		654
<b>TOTAL</b>	<b>4,609</b>	5,269	2,585	6,534	12,030	13,812	13,766	11,783	8,065	8,102	4,144	0	<b>90,699</b>

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

### Article 215 Water

n/a

### Kings River Water

n/a

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
Duck Clubs (Percent Full)	0%	50%	100%	0%	35%

Jan, 2025

DMC Inflow 22,037 AF

James Bypass Flows 0 AF

May, 2025

DMC Inflow 89,456 AF

James Bypass Flows 0 AF

Sept, 2025

DMC Inflow 85,489 AF

James Bypass Flows 0 AF

Feb, 2025

DMC Inflow 38,728 AF

James Bypass Flows 0 AF

June, 2025

DMC Inflow 117,770 A.F

James Bypass Flows 0 AF

Oct, 2025

DMC Inflow 74,232 AF

James Bypass Flows 0 AF

Mar, 2025

DMC Inflow 39,251 AF

James Bypass Flows 0 AF

July, 2025

DMC Inflow 130,623 AF

James Bypass Flows 0 AF

Nov, 2025

DMC Inflow 37,837 AF

James Bypass Flows 0 AF

Apr, 2025

DMC Inflow 49,637 AF

James Bypass Flows 0 AF

Aug, 2025

DMC Inflow AF 100,117

James Bypass Flows AF 0

Dec, 2025

DMC Inflow AF

James Bypass Flows AF



**MENDOTA POOL WELL PUMP IN  
2025**  
(ALL FIGURES IN ACRE-FEET)

Date: 12/5/2025

Revised 11/12/25, 2nd Revision 11/25/25

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COELHO FAMILY TRUST <sup>1</sup>	0	5	<b>200</b>	1,506	1,565	441	0	595	673	23	100		5,108
M.L. DUDLEY & INDART <sup>2</sup>	0	37	13	0	557	530	319	241	461	243	69		2,470
FORDEL	0	505	511	440	428	372	412	50	0	0	0		2,718
COELHO WEST	0	0	<b>47</b>	<b>298</b>	314	262	284	279	86	92	0		1,662
CASACA VINYARDS	0	0	46	185	180	89	82	94	0	0	5		681
DPF	0	0	0	0	0	0	42	86	0	0	0		128
SOLO MIO	0	0	14	75	80	90	59	0	0	0	0		318
BAKER FARMS	0	0	0	0	0	0	0	0	0	0	0		0
FARMERS W.D.	0	0	184	973	991	0	0	0	651	0	0		2,799
WESTSIDE AGRICULTURE <sup>3</sup>	0	0	28	104	189	236	166	0	28	57	<b>0</b>		808
WESTSIDE AGRICULTURE BANKED <sup>3</sup>	0	0	0	0	0	0	0	0	0	0	0		0
SILVER CREEK	0	0	53	233	374	114	73	236	219	227	0		1,529
TRANQUILITY I.D.	0	0	0	0	0	0	0	0	0	0	0		0
FCWD	0	0	0	69	80	68	74	69	57	43	2		462
ALMENDRA	0	0	0	0	114	168	181	175	180	93	1		912
YRIBARREN FARMS	0	0	0	0	0	0	0	0	0	0	0		0
CARVALHO TRUST	0	0	0	0	76	53	0	1	0	0	0		130
ETCHEGOINBERRY	0	0	0	0	0	0	0	0	0	0	0		0
FRESNO SLOUGH W.D.	0	0	0	0	0	0	0	0	0	0	0		0
LSK-1	0	0	0	0	0	0	0	0	0	0	0		0
<b>TOTAL</b>	<b>0</b>	<b>547</b>	<b>1,096</b>	<b>3,883</b>	<b>4,948</b>	<b>2,423</b>	<b>1,692</b>	<b>1,826</b>	<b>2,355</b>	<b>778</b>	<b>177</b>	<b>0</b>	<b>19,725</b>

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

<sup>1</sup> aka TERRA LINDA FARMS

<sup>2</sup> aka COELHO-GARDNER-HANSEN

<sup>3</sup> aka MEYERS FARMING

Spill Back Credit

JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>1594</b>	0	1172	<b>1740</b>	0	0	0	0	0	0	0	0	4506

James ID (per JID)





## Monthly Availability Report

CW "Bill" Jones Pumping Plant

November - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	721	77.5	10.75%	7.1	0.98%	88.27%	1	DESIGN SERVEY FOR EXCITATION FROM 11/17-11/20/25
Unit-2	721	0.0	0.00%	0.0	0.00%	100.00%	2	
Unit-3	721	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-4	721	0.0	0.00%	62.6	8.68%	91.32%	4	FORCED OUT RETURN TO SERVICE ON 11/3/25 @1336
Unit-5	721	35.0	4.85%	0.0	0.00%	95.15%	4	ON CLEARANCE FOR VIBRATION TESTING FROM 11/4-11/5/25 AND
Unit-6	721	167.4	23.22%	0.0	0.00%	76.78%	2	ANNUAL MAINTANENCE ON 11/24/25
Total	4326	279.9	6%	69.7	1.61%	92.39%	14	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



## Monthly Availability Report

O'Neill Pump/Generating Plant

November - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	721	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-2	721	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-3	721	0.0	0.00%	0.0	0.00%	100.00%	2	0	
Unit-4	721	0.0	0.00%	107.2	14.87%	85.13%	1	0	ANNUAL MAINT.(NOSE CONE REPAIR) RETURNED TO SERVICE
Unit-5	721	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-6	721	0.0	0.00%	70.6	9.79%	90.21%	3	0	FORCED OUT 11/10/25-11/13/25 FOR STUFFING BOX
Total	4326	0.0	0%	177.8	4.11%	95.89%	8	0	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



## Monthly Availability Report

DCI Pumping Plant  
November - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	721	0.0	0.00%	721.0	100.00%	0.00%	0	FORCED OUT
Unit-2	721	0.0	0.00%	721.0	100.00%	0.00%	0	FORCED OUT
Unit-3	721	328.1	45.51%	0.0	0.00%	54.49%	2	UNIT 1 & 2 CABINET REPLACEMENT OUTAGE
Unit-4	721	328.1	45.51%	0.0	0.00%	54.49%	2	UNIT 1 & 2 CABINET REPLACEMENT OUTAGE
Unit-5	721	328.1	45.51%	0.0	0.00%	54.49%	2	UNIT 1 & 2 CABINET REPLACEMENT OUTAGE
Unit-6	721	328.1	45.51%	0.0	0.00%	54.49%	2	UNIT 1 & 2 CABINET REPLACEMENT OUTAGE
Total	4326	1312.4	30%	1442.0	33.33%	36.67%	8	

Notes:

- (1) Planned maintenance
- (2) Emergency outages and maintenance performed with less than 24 hours advance notice